

THE STATE OF TEXAS 0
COUNTY OF ORANGE 0

THIS AGREEMENT, executed as of the 26th day of March, 1956, by and between The Lutchner & Moore Lumber Company, a Texas corporation and H. J. L. Stark, herein called Sellers, and John W. Mecom, herein called Buyer,

W I T N E S S E T H :

I.

By contract dated the 29th day of September, 1955, by and between the parties above named, Sellers agreed to sell and Buyer agreed to buy the following described real and personal property, to-wit:

1. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title and interest, whether present, future or reversionary, owned or claimed by Sellers in Calcasieu Parish, Louisiana, lying South of the North line of T 11 S, except that land owned jointly with the Benckenstein syndicate;

2. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title, and interest, whether present, future or reversionary, owned or claimed by Sellers in Cameron Parish, Louisiana, except that land owned jointly with the Benckenstein syndicate and Sellers' recreational property at Big Lake, in Sections 10 and 37 of TS 12 S, R 9 W;

3. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title and interest, whether present, future or reversionary, owned or claimed by Sellers in Assumption, Terrebonne, St. Martin, and Lafourche Parishes, Louisiana;

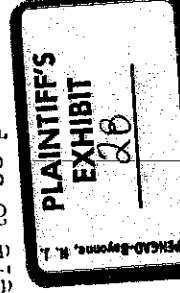
4. Fourteen hundred nine and one-half (1,409-1/2) shares of the common stock of the Lutchner and Moore Cypress Lumber Company, Limited.

II.

Such contract provided that Sellers would deliver to Buyer for ex-

amination, complete abstracts of title to the above described real property

Any objections to the title were to be pointed out to Sellers in writing and



C025623

THE STATE OF TEXAS ()
COUNTY OF ORANGE ()

On this 26th day of March, 1956, before me personally appeared
H. J. L. Stark, to me known to be the person described in and who executed
the foregoing instrument, and acknowledged that he executed the same as his
free act and deed.

WITNESS MY HAND AND SEAL OF OFFICE on this the date in the
certificate above written.

Willie Lee Aldane
Notary Public in and for Orange County,
Texas

THE STATE OF TEXAS ()
COUNTY OF ()

On this the 2nd day of April, 1956, before me personally appeared
John W. Mecon, to me known to be the person described in and who executed
the foregoing instrument, and acknowledged that he executed the same as his
free act and deed.

WITNESS MY HAND AND SEAL OF OFFICE on this the date in the
certificate above written.

Marjorie H. Stinson
Notary Public in and for
County, Texas MARJORIE H. STINSON

CG25626

THE STATE OF TEXAS 0
COUNTY OF ORANGE 0

THIS SALES CONTRACT, executed as of the 29th day of September, 1955, by and between The Latcher & Moore Lumber Company, a Texas corporation, and H. J. L. Stark, hereinafter called Seller; and John W. Macom, hereinafter called Buyer,

WITNESSETH:

Seller has agreed and does hereby agree to sell, and Buyer has agreed and does hereby agree to buy the following real and personal property,

to-wit:

1. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title and interest, whether present, future or reversionary, owned or claimed by Seller in Calcasieu Parish, Louisiana, lying South of the North line of T 11 S, except that land owned jointly with the Benckenstein syndicate;
2. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title and interest, whether present, future or reversionary, owned or claimed by Seller in Cameron Parish, Louisiana, except that land owned jointly with the Benckenstein syndicate and Seller's recreational property at Big Lake, in Sections 10 and 37 of T 3 12 S, R 9 W;
3. All land, water bottoms, royalty interests in oil, gas and other minerals, mineral interests, over-riding royalty interests in oil, gas and other minerals, production payment interests in oil, gas and other minerals, and, without limitation, all other right, title and interest, whether present, future or reversionary, owned or claimed by Seller in Assumption, Terrebonne, St. Martin, and Lafourche Parishes, Louisiana;
4. Fourteen hundred nine and one-half (1,409-1/2) shares of the common stock of the Latcher and Moore Cypress Lumber Company, Limited.

In consideration thereof, Buyer agrees to pay to Seller in cash, by

certified check or other form acceptable to Seller, the sum of FIFTEEN

MILLION AND NO/100 (\$15,000,000.00) DOLLARS, to be paid not more than

six (6) months after the date hereof, and upon delivery to Buyer of the deed of

conveyance and assignments as hereinafter provided.

025527

Upon the execution of this contract, Seller shall deliver to Buyer a complete abstract of title to the above described property, supplemented to the date of delivery, prepared by reputable abstractors, which shall show a record, marketable title to the above described property in Seller. Should Buyer find any defect in or objection to such title, Buyer shall give Seller written notice specifying such defects or objections. If at the time of delivery of such deed of conveyance there remain material defects in or objections affecting the title to more than two and one-half (2-1/2%) per cent of the above described non-producing property, (that is, property from which oil, gas or other minerals are not being produced), or if there remain uncured material defects in or objections to the title to any of the property that is then producing oil, gas or other minerals, this contract may, at the election of Buyer, be terminated, and of no further force and effect; it being understood, however, that Buyer may elect to waive such defects and objections and take title to such property subject thereto. Should such defects and objections affect less than two and one-half (2-1/2%) per cent of the above described non-producing property, then they shall not be considered material and valid objections, and Buyer shall be obligated and bound to take title to all of such property subject to such defects.

Seller agrees to cure such objections and defects at Seller's

expense.

Seller agrees to deliver to Buyer, on the 28th day of March, 1956; or on such earlier date as Buyer may request, a deed of conveyance containing a general warranty and the usual covenants of conveyance, conveying Seller's interest in and title to the above described property. Such property shall be conveyed subject to all existing oil, gas and mineral leases which are presently of record, or copies of which are delivered to Buyer with the abstracts as provided above, and subject to easements for pipe lines, highways, roads, power lines, canals, or other easements now existing and affecting the above described tracts of land.

C025628

All taxes or assessments against the premises shall be apportioned and adjusted between the parties to this contract as of the date of delivery of the deed of conveyance, and possession of the above described premises and personal property shall be given to Buyer with delivery of the deed of conveyance. Buyer agrees that any dividends, rents or royalties or other income from the property accruing or due and payable to Seller prior to delivery of such deed of conveyance and assignment shall be the income and property of Seller, but Seller agrees that he shall not execute any oil, gas and mineral leases or other encumbrances affecting or covering such premises prior to the delivery of such deed of conveyance and assignment.

As part consideration herefor, upon the purchase of the above described lands, Buyer agrees to execute a hunting lease for a term not to exceed twenty (20) years, giving to the said H. J. L. Stark the exclusive hunting rights upon the following described portions of the lands to be conveyed in accordance with this contract:

The most westerly sixteen (16) square miles of the Joyce Tract.

Such lease shall not be transferable or assignable in any manner.

Seller represents and warrants that Seller presently owns and hereby agrees to sell to Buyer approximately the following number of net acres:

Fee simple estate owned by Seller	59,863
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Fee simple estate (represented by

Seller's ownership of stock in Lutcber & Moore Cypress Company, Ltd.)

20,700

8/8 mineral fee simple estate owned by Seller	14,927
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1/8 royalty owned by Seller in addition to above designated acres	124,000
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Total net acres affected

219,590

Acres

33,000

Stark

59,863

Fee simple estate owned by Seller

Fee simple estate (represented by

Seller's ownership of stock in Lutcber

& Moore Cypress Company, Ltd.)

20,700

8/8 mineral fee simple estate owned

by Seller

14,927

Stark

1/8 royalty owned by Seller in addition

to above designated acres

124,000

Stark

Total net acres affected

219,590

025629

It is understood that the acres enumerated in the paragraph above shall not limit Seller's intention to sell all of the land which it owns as described above, whether or not the number of acres owned by Seller is more than 40,590 acres.

IN TESTIMONY WHEREOF, witness our signatures as of the 10 day of September, 1955.

THE LUTCHER & MOORE
LUMBER COMPANY

ATTEST:

R. P. [Signature]
Secretary

By H. J. L. Stark, President

Witnesses to signature of
H. J. L. Stark:

[Signature]
[Signature]

[Signature]
H. J. L. Stark

Witnesses to signature of
John W. Mecom:

[Signature]
[Signature]

[Signature]
John W. Mecom

THE STATE OF TEXAS 0
COUNTY OF GALVESTON 0

On this 10 day of September, 1955, before me, [Signature] for the County and State aforesaid, a Notary Public duly commissioned and qualified in and Lucher & Moore Lumber Company, to me personally known to be the individual described in and who executed the within and foregoing instrument, and deposited and said that he is the said officer of the said corporation, and that the seal affixed to the foregoing instrument is the corporate seal of the said The Lucher & Moore Lumber Company, and that the said seal and his signature as such officer was duly affixed and subscribed to the said instrument by authority of said corporation.

DONE AND PASSED on the date above written, in the presence of the undersigned witnesses and me, said notary, after reading the whole.

Witnesses:

[Signature]
[Signature]

[Signature]
Notary Public in and for Galveston County,
Texas

THE STATE OF TEXAS 0
COUNTY OF GALVESTON 0

0025630

On this 10 day of September, 1955, before me personally appeared H. J. L. Stark, to me known to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as his free act and deed.

WITNESS MY HAND AND SEAL OF OFFICE on this the date in the certificate above written.

[Signature]

THE STATE OF TEXAS
COUNTY OF

On this the ^{OCTOBER} 3rd day of September, 1955, before me personally appeared John W. Macom, to me known to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as his free act and deed.

WITNESS MY HAND AND SEAL OF OFFICE on this the date in the certificate above written.

Ila N. Gellin

Notary Public in and for

Harris County, Texas

IDA N. GELLIN

Notary Public in and for Harris County, Texas

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H01678

THE STATE OF TEXAS
COUNTY OF ORANGE

THIS IS TO CERTIFY that I have compared the foregoing with a resolution adopted by the stockholders of The Lutchner & Moore Lumber Company at a special meeting duly held on the 10th day of May, 1956, at 2:00 p.m., as such resolution is recorded in the minute book of said Company, Volume 4, Pages 140-141 thereof; and I hereby certify that the same is a true, correct and complete copy thereof and that the same has not been altered, amended, rescinded or repealed and is now in full force and effect.

WITNESS MY HAND at Orange, Texas, this 23rd day
of May, A. D. 1956.

R. P. Turpin

R. P. Turpin, Secretary
The Lutchner & Moore Lumber Company

H01679

Fair Market Appraisal of H. J. L. Stark
and
Lutcher & Moore Lumber Company
Properties in
Southern Louisiana
as of
May 22, 1956

H012223

PLAINTIFF'S
EXHIBIT
30

July 20, 1959

Mr. Clyde McKee
P. O. Box 201
Orange, Texas

RE: Fair Market Appraisal of H. J. L. Stark
and Latcher & Moore Lumber Company
Properties in Southern Louisiana, as of
May 22, 1956.

Dear Mr. McKee:

At your instructions we have prepared a fair market appraisal of the mineral and royalty interests under properties owned by H. J. L. Stark and the Latcher & Moore Lumber Company, as of May 22, 1956. The fair market values figures contained in this report have been compiled from data contained in two reports that we previously had prepared relating to the fair market value of the identical properties on or about May 22, 1956. In these earlier reports we had appraised the combined interests of H. J. L. Stark and the Latcher & Moore Lumber Company as one ownership with no knowledge as to what portions of the property were owned by the individual and what portions by the Company. In one of the earlier reports we had presented our opinion as to the fair market value of the nonproducing portion of the properties. In this report we have appraised these values of the nonproducing properties, as of 1956, to the respective owners and have applied the same fair market values per acre. This has resulted in arriving at the identical total fair market value for the total nonproducing properties as was contained in our 1956 report.

The other report that was prepared in 1956 presented a discussion of the producing portions of the properties, and projected the estimated annual future production and royalty income for the ten year period 1956 through 1965 for the individual

H01222A

July 20, 1959

producing areas, and summary tables of all of the producing properties. No distinction was made between what had belonged to Stark and to the Company. We had not been asked at that time to present our opinion as to the fair market value of the producing properties.

In this report, at your request, we are assigning separate fair market values as of May, 1956, to the producing properties that had belonged to Stark and to those that had belonged to the Company. In arriving at the values assigned to the respective properties in this report, we have confined our study to the text and income schedules that are contained in the 1956 report with total disregard to any developments that have occurred on the properties since 1956. In this manner, we believe we are presenting values closely approximating those that would have been assigned by us in 1956 had we been requested to submit them.

The location of the oil and gas fields in which Stark and the Company had proved reserves as of 1956 is shown on Map 1. The location of all of the properties owned by Stark and the Company is shown on Maps 2 and 3. The Company's properties are identified on these maps by a speckled overlay, and the jointly owned property shown on Map 3 is identified by a striped overlay. The number of acres and type of ownership are shown on the legends of the two property maps.

Productive Property

The following discussion is copied from our 1956 report:

Amelia Field: Four gas wells and one dry hole have been completed in this field. Two of the gas wells and the dry hole were drilled on the subject property by M. L. Mayfield. The field has been unitized by order of the Department of Conservation with 640 acre spacing. One of the producing units

H012225

July 20, 1959

includes 320 acres of the subject property, while the other has 640 acres of the subject property assigned to it, so that royalty will be paid to the subject interest on the basis of production from one and one-half wells.

A gas contract has been consummated with a take or pay provision commencing April 1, 1956. The reserves under the property are sufficient to insure the estimated rate of take for over ten years.

Chacaboula Field: The subject property covers approximately two-thirds of the Chacaboula structure, a piercement type salt dome. At the present time there are fourteen producing oil wells and five shut-in gas wells on the property, all operated by the Sun Oil Company. The oil production has been maintained at a fairly steady rate over the past several years, but most of the wells are producing a considerable amount of salt water. There are workover possibilities in a number of the wells, but it is anticipated that the reserves will be produced at a declining rate, and will be essentially depleted after ten years. Substantial gas reserves are present in sands in the gas wells and in some of the wells that are presently producing oil. The Sun Oil Company has not contracted for sale of this gas, although several gas pipe line companies have attempted to place it under contract. Possible income is shown for gas beginning in 1958 and "proved" income beginning in 1961. The property on the Chacaboula dome has not been fully explored, as evidenced by drilling operations presently in progress. Any additional reserves that might be established by new drilling will produce income to the royalty interest in excess of that shown in this report.

Sulphur is being produced, in a pooled area under which Stark owned an interest, at the rate of approximately 150 long tons per day. The Freeport Sulphur Company, the operator, advises that unless they are able to double the present production, the operation may be discontinued within a year. Proved income from sulphur has been projected for 1956 only, and possible additional income shown for the ten year period.

H0122226

July 20, 1959

East Lake Palourde Field: Major gas reserves have been established by the drilling of fifteen oil and gas wells in the field. The California Company has completed three gas wells on the subject property. A gas contract has been signed with delivery scheduled to commence not later than October 1, 1956. The gas reserves under the property are more than adequate for the estimated annual rate of production to continue over the ten year period. The known reserves in this field appear to be fully developed.

Mud Lake Field: The Magnolia Petroleum Company operates two gas wells and one oil well on the property in this field. These wells are producing from 90 to 98 percent salt water and, since there are no apparent recompletion possibilities in the wells, it is estimated that the reserves will be depleted within two years.

East Mud Lake Field: The Magnolia Petroleum Company is producing gas and condensate from seven wells, and The Texas Company from five wells, on the property in this field. The reserves are sufficient to insure production at the estimated rate for considerably more than ten years. The areal extent of the field under the property appears to have been defined, but additional wells may be drilled to deeper sands. This would result in royalty income in excess of that shown from present wells.

Cameron Meadows Field: The Texas Company operates two marginal oil wells on the property in this field. It is anticipated that the minor reserves in these wells will be depleted within five years. The property is located on the north flank of the Cameron Meadows salt dome, and has not been thoroughly explored.

Second Bayou Field: The Frankfort Oil Company completed the discovery well on the property in August 1955, and has recently completed a second gas well on the property in this field. There is no market outlet for the gas. Possible income is

H012227

July 30, 1958

shows beginning in 1957 and proved income commencing in 1961. The logs on these wells show over 200 feet of net effective gas sands, so the reserves would not be depleted within twenty years at the estimated rate of production. The proved income commencing in 1961 is estimated from only the two existing wells while the possible additional income schedule anticipates a total of six completions in the field.

Phoenix Lake Field: The Ohio Oil Company operates two oil wells, and the Phillips Petroleum three oil wells, on units under which Stark owned a portion of the acreage. The reserves under these units are not great, and the production is shown over the ten year period at a declining rate. A major portion of the reserves will be depleted at the end of ten years.

The original completion and recent test data (October 1955) on all of the wells located on the appraised properties are shown on Table IX.

Evaluation:

Table II shows the fair market values that are assigned in this report, as of May 22, 1958, on all of the producing properties by tracts and fields. The fair market values on the better properties as shown on Table II were determined on the basis of the length of time it would require the properties to return the assigned fair market price, or the pay out period. The annual production and income schedules by fields from which these pay out periods were taken are those that were used in the 1956 report. These schedules are shown in this report on Tables IV-A, IV-B, IV-C, V-A, V-B, VI-A, VI-B, VI-C, and VII.

A relatively long pay out period of ten years was applied to the East Mud Lake Field property because it is an unusually good property, had not been fully developed, and a portion of the gas was being sold at the low price of 8.7 cents per thousand cubic feet. The Second Bayou Field is similar to East

July 20, 1959

Mud Lake Field, but a shorter pay out period of eight years was used because the gas was not being produced and it was not definite as to when production would commence. Seven and eight year pay out periods were used for the Amelia, Chacaboula and East Lake Palourde fields. These are average good properties, and a seven to eight year pay out is considered to represent a fair market value for royalties of this type. The production in the Cameron Meadows, Mud Lake and Phoenix Lake fields is of a marginal nature and fifty percent of the total future royalty income was used as a fair market value.

The fair market values assigned to the proved non-producing properties was covered in the possible additional royalty income category in the 1956 report and explained as follows:

In addition we have estimated the future income that could be derived from the proved gas and condensate reserves in the Chacaboula and Second Bayou Fields, where the gas is at present uncommitted. The amount of reserves in these fields insure future sales that should certainly start at least by 1961, and have accordingly projected proved revenue for these areas for the last five year period. We feel that there is a reasonable possibility that a market will be created prior to that time in both places, and have accordingly created an additional category of "possible" additional royalty income prior to 1961. In addition, development in the Second Bayou Field has established sufficient reserves since our initial investigation to anticipate deliverability beyond that which we were able to foresee at the beginning of 1956, so that the "possible" category for both the Chacaboula and Second Bayou fields may be classed as "proved". The only other income included in the "possible" category is the relatively minor amount of income that might be derived annually from the sulphur operations in the Chacaboula Field, where we understand there is some question of continued operations.

H0122229

July 20, 1960

For the most part this possible additional royalty income was to be realized from proved properties that had not been developed or were shut-in for lack of a market. In assigning a fair market value to these properties in this report, we used the amount of possible additional income for an eight year period as shown on Table VIII and discounted it by fifty percent because of the questionable nature of the amount of income and the time when the income would be realized.

Nonproducing Properties

Table III shows the fair market appraisal of the nonproducing properties as of May 21, 1956 by tracts and by owners. The number of producing acres to which values were assigned in the productive portions of this report are deducted from the total number of acres in each tract to arrive at the number of nonproducing acres.

The semi-proved acreage can be defined as that acreage located on producing structures that has not been evaluated by drilling. The values per acre assigned to the various parcels in this category represent our opinion of the chances for establishing production and the type of production that could be anticipated. The balance of the nonproducing acreage was appraised by tracts with prices assigned according to trends and on our knowledge of the prices paid for other properties located in similar trends.

SUMMARY

The fair market value of all of the properties is shown on Table I and summarized on the following page:

H012230

July 20, 1980

H. J. L. STARK

Proved, Nonproducing
Nonproducing
Total

\$ 4,074,000
817,000
8,880,000
\$13,471,000

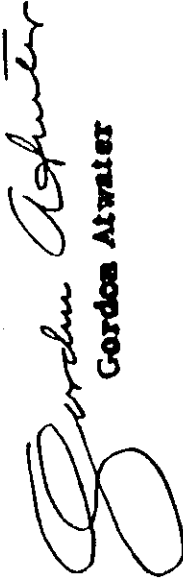
LUTCHER & MOORE LUMBER CO.

Proved, Nonproducing
Nonproducing
Total

\$ 294,000
2,342,000
\$ 2,636,000

TOTAL, both properties \$16,107,000

Yours very truly,

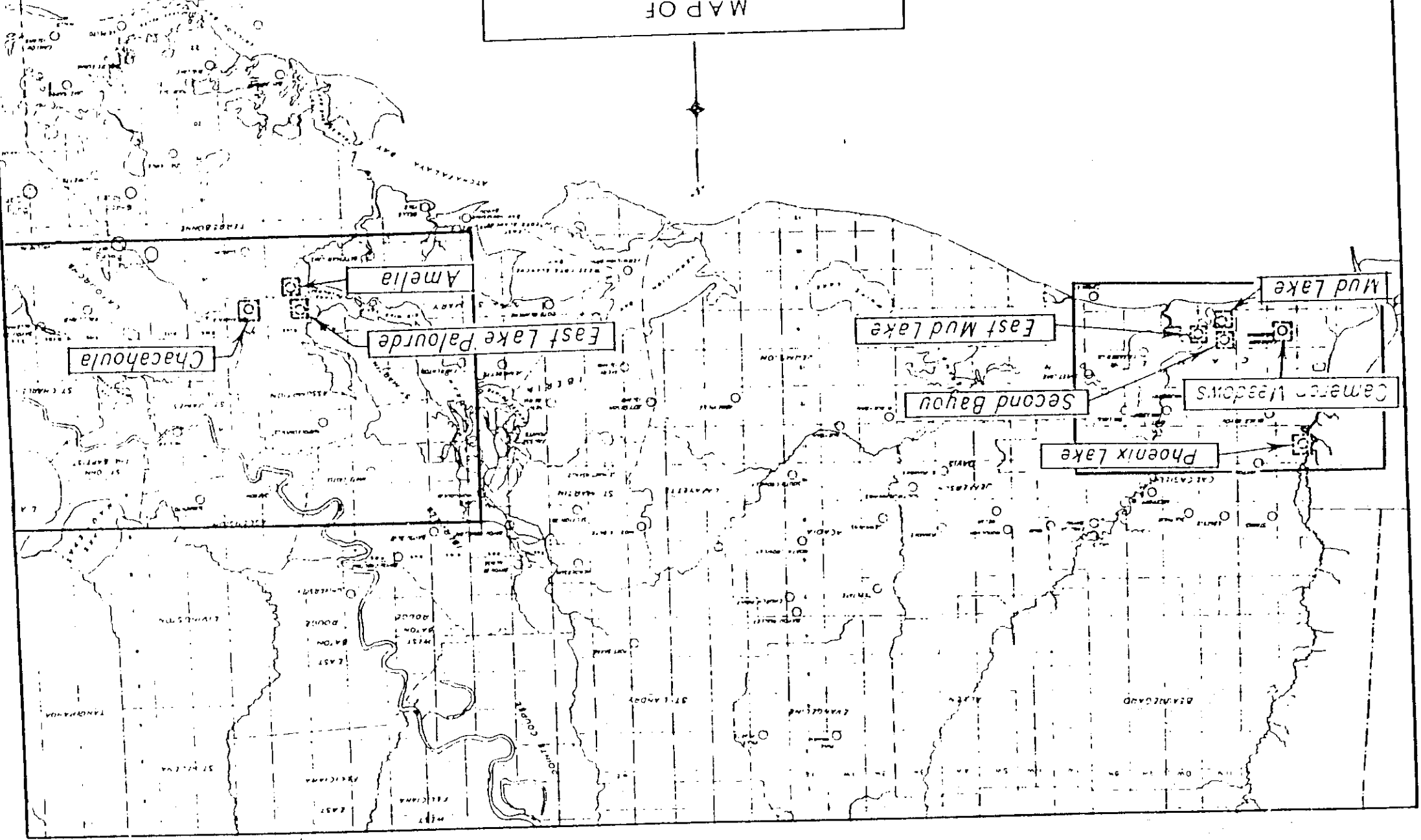

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H012231

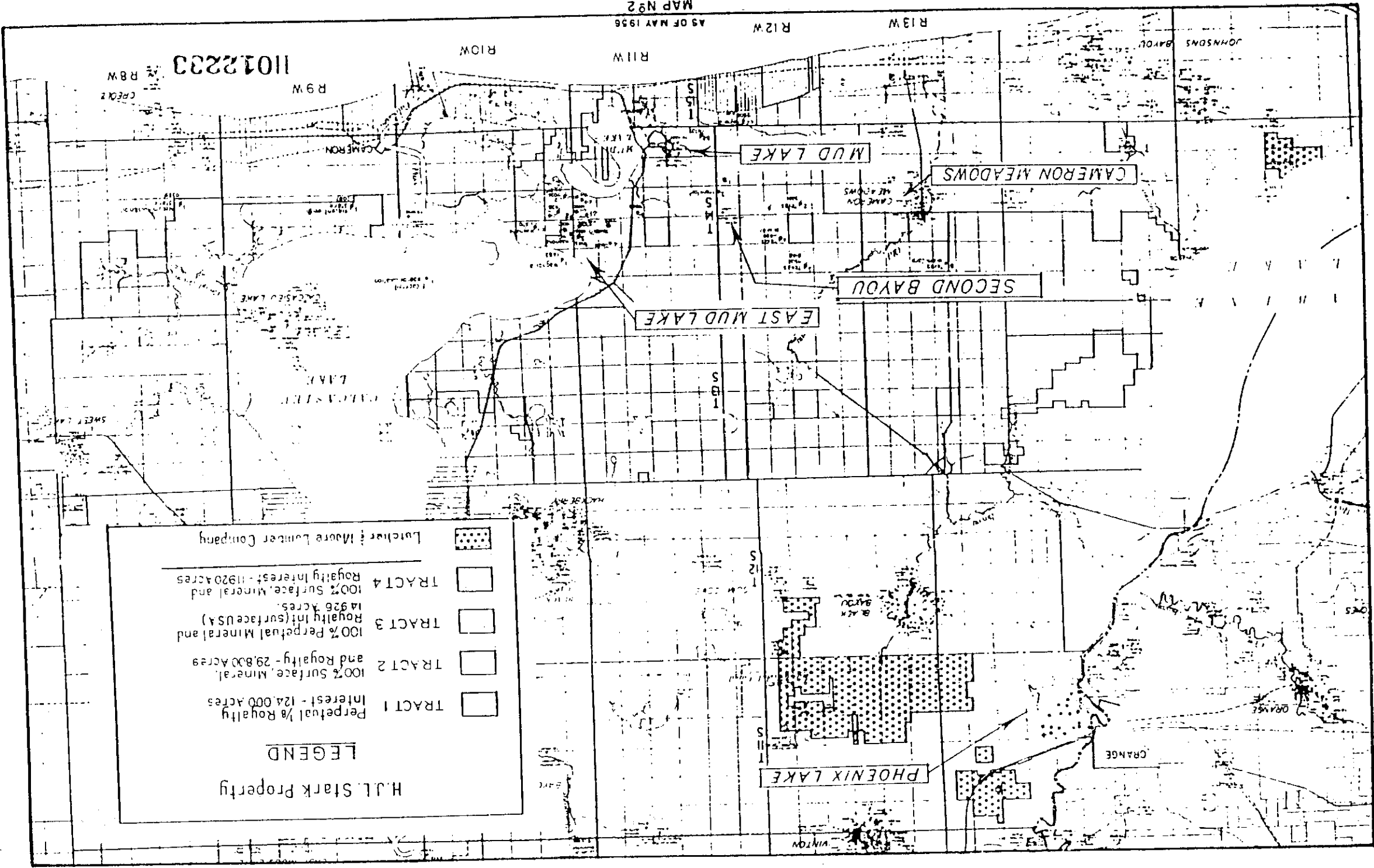
MAP OF
SOUTH LOUISIANA
SCALE
AS OF MAY 1956
20 MILES MAP NO 1

11012232








MAP No 2
AS OF MAY 1956

11012233



H.J.L. Stark Property

LEGEND

Perpetual 1/8 Royalty Interest - 124,000 Acres	
TRACT 2 100% Surface, Mineral and Royalty - 29,800 Acres	
TRACT 3 100% Perpetual Mineral and Royalty Int (surface USA) 14,926 Acres	
TRACT 4 100% Surface, Mineral and Royalty Interest - 11920 Acres	
Butcher & Moore Lumber Company	

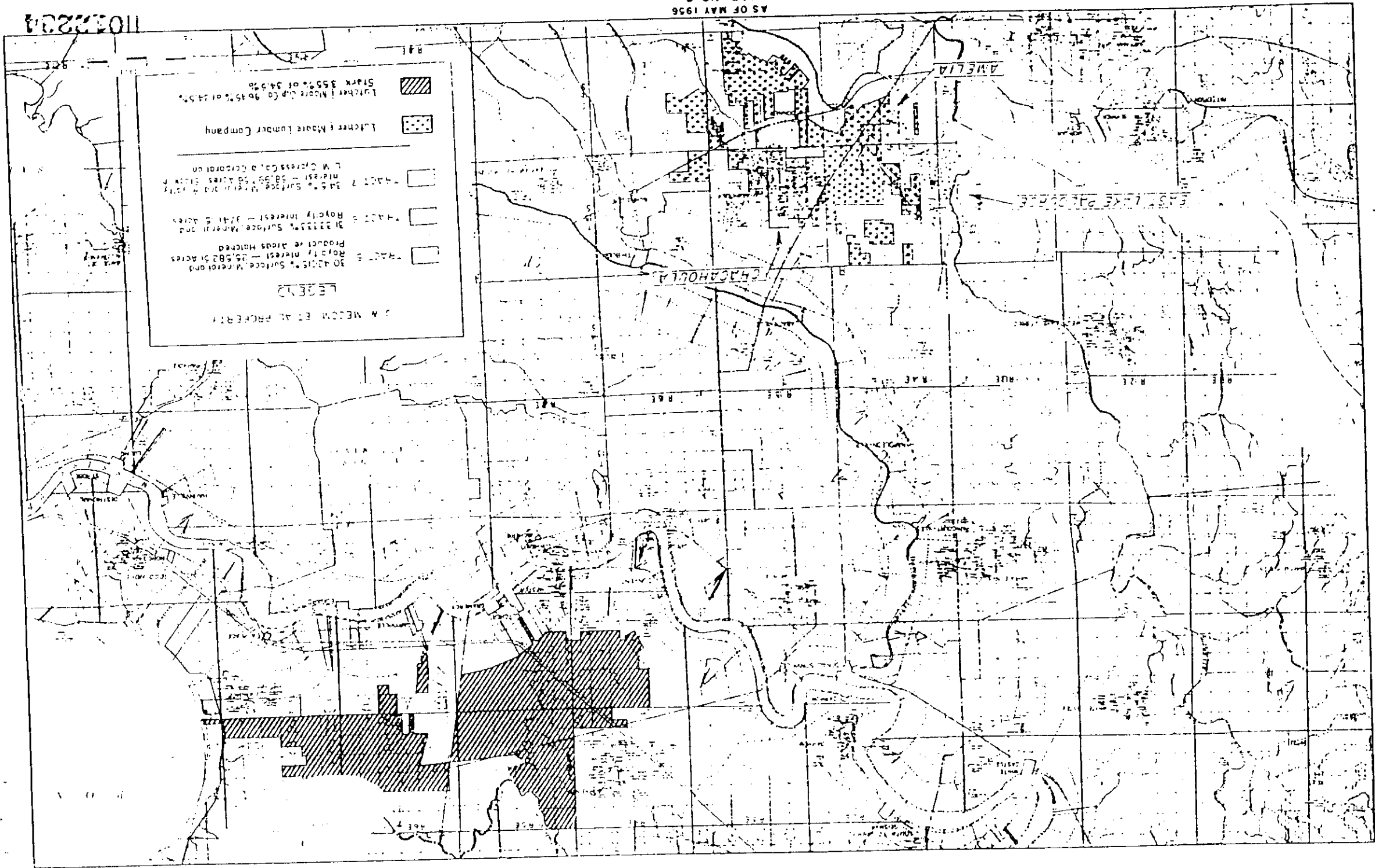
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AS OF MAY 1936
MAP NO. 2

LEGEND

J. M. WELCH ET AL PROPERTY

- TRACT 5
30 ACRES ± SURFACE, MINERAL AND
ROYALTY INTEREST — 25,582 ± ACRES
PRODUCT OF MINES HEREON
- TRACT 6
31,223.57 ± SURFACE, MINERAL AND
ROYALTY INTEREST — 374.15 ACRES
- TRACT 7
34.5 ± SURFACE, MINERAL AND
ROYALTY INTEREST — 58,199 ± ACRES
L. M. CROSS CO. & COMPANY ON
- Litcher & Moore Lumber Company
- Litcher & Moore Lumber Co. 90.45% of 24,071
STARK 3.55% of 24,071



TOTAL FAIR MARKET VALUE
H. J. L. STARK AND LUTCHER & MOORE LUMBER COMPANY
As of May 22, 1956

Tract	#1	#2	#3	#4	#5	#6	#7	TOTALS
	\$1,892,500	\$1,515,500	-	-	\$ 236,000	-	-	\$1,074,000
	Proved, Producing	696,000	-	-	131,000	-	817,000	817,000
	Proved, Nonproducing	3,120,000	\$1,493,000	-	166,000	\$ 30,000	8,580,000	8,580,000
	Nonproducing	\$3,612,500	\$3,791,500	-	\$ 533,000	\$ 30,000	\$ 11,000	\$ 13,471,000
	TOTAL - BOTH OWNERS	\$ 1,892,500	\$1,945,000	\$ 63,000	\$ 231,000	-	\$ 294,000	\$ 294,000
	Proved, Producing	-	-	-	-	-	-	-
	Proved, Nonproducing	-	200,000	894,000	669,000	285,000	251,000	2,342,000
	Nonproducing	-	200,000	957,000	900,000	285,000	294,000	2,636,000
	Total	-	\$ 200,000	\$ 957,000	\$ 900,000	\$ 285,000	\$ 294,000	\$ 2,636,000
	LUTCHER & MOORE LUMBER CO.	-	-	\$ 63,000	\$ 231,000	-	\$ 294,000	\$ 294,000
	Proved, Producing	-	-	-	-	-	-	-
	Proved, Nonproducing	-	-	-	-	-	-	-
	Nonproducing	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-
	TOTAL - BOTH OWNERS	\$ 1,892,500	\$1,945,000	\$ 63,000	\$ 467,000	-	\$4,368,000	\$4,368,000
	Proved, Producing	-	686,000	-	131,000	-	817,000	817,000
	Proved, Nonproducing	3,120,000	3,360,000	891,000	835,000	315,000	10,922,000	10,922,000
	Nonproducing	\$3,612,500	\$5,991,500	\$ 957,000	\$1,433,000	\$ 315,000	\$ 16,107,000	\$ 16,107,000

TABLE 1

11012235

FAIR MARKET VALUE - PRODUCING PROPERTIES
As of May 22, 1959

H. J. L. Starr

Pay out	Period	Pay out	Period
Total	F. M. V.	Total	F. M. V.

Lutcher & Moore Lbr. Co.

TRACT 1

Cameron Meadows
East Mud Lake (Texas Co.)
Total

\$ 2,500
10 yrs. \$1,890,000
\$1,892,500

TRACT 2

East Mud Lake (Margolia)
Mid Lake
Second Bayou
Total

10 yrs. \$1,300,000
5,500
640,000
\$1,945,500

TRACT 4

Phoenix Lake

\$ 63,000 *

TRACT 5

Amelia
East Lake Palourde
Chacahoula
Total

7 yrs. 236,000
\$ 236,000

7 yrs. \$ 91,000
8 yrs. 140,000
\$ 231,000

TOTALS

\$1,074,000

\$ 294,000

* 50% of total net future income.

TABLE II

11012236

FAIR MARKET VALUE - NONPRODUCING PROPERTIES
As of May 22, 1956

H. J. L. STARK

Total		Balance of Nonproducing Acreage		Semi-Produced Acreage		Total		Total	
Acres	F.M.V.	No.	F.M.V.	Acres	F.M.V.	Acres	F.M.V.	Acres	F.M.V.
124,000(1)	200	123,800	5,000	123,800	\$150.00	200	\$750,000	200	\$3,720,000
Joyce Tract #2	2,200(2)	23,600	2,000	23,600	400.00	2,200	800,000	2,200	2,160,000
E. Calleson Tract #3	14,026(3)	14,926	-	14,926	-	14,926	100.00	14,926	1,493,000
Assumption-Terrebonne Tract #5	2,101(5)	900	913	1,201	150.00	288	100.00	29,000	166,000
South Chachahoula Tract #6	200(6)	-	200	200	150.00	-	-	30,000	11,000
L.M. Cypress Tract #7	722(7)	-	-	722	-	722	15.00	11,000	\$8,560,000
Stark Totals	169,749	3,300	166,449	8,113	\$1,717,000	158,336	\$6,863,000		
Joyce Tract #2	2,000(2)	-	-	-	-	2,000	\$100.00	\$200,000	\$200,000
North Miami Tract #4	11,920(4)	-	-	-	-	11,920	75.00	894,000	894,000
Assumption-Terrebonne Tract #5	5,681(5)	438	5,243	2,886	\$150.00	2,357	100.00	236,000	669,900
South Chachahoula Tract #6	2,952(6)	-	-	-	-	2,952	100.00	285,000	285,000
L.M. Cypress Tract #7	19,632(7)	-	-	-	-	19,632	15.00	294,000	294,000
Lutcher-Moore Co. Totals	42,085	438	41,647	2,886	\$433,000	38,761	\$1,909,000	\$2,342,000	\$2,342,000
TOTALS - Both Owners	211,834	3,738	208,096	10,999	\$2,150,000	197,097	\$8,772,000	\$10,922,000	\$10,922,000

LUTCHER & MOORE LBR. CO.

- (1) TRACT 1 Perpetual 1/8 Royalty Interest
- (2) TRACT 2 100% Surface, Mineral, and Royalty
- (3) TRACT 3 100% Perpetual Mineral and Royalty Int.(surface U.S.A.)
- (4) TRACT 4 100% Surface, Mineral, and Royalty Interest
- (5) TRACT 5 30.42015% Surface, Mineral, and Royalty Interest
- (6) TRACT 6 31.33333% Surface, Mineral, and Royalty Interest
- (7) TRACT 7 34.5% Surface, Mineral, and Royalty Interest (Stock in L.M.Cyp. Co. - a Corporation)

TABLE III

11012237

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 Amelia Field - Mayfield Operator
 ASSUMPTION - FERREBONNE TRACT (5)

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total
Estimated Gross Production Gas, MCF	735,000	1,095,000	1,095,000	1,095,000	1,095,000	1,095,000	1,095,000	1,095,000	1,095,000	1,095,000	10,590,000
Condensate, bbls. **	36,750	54,750	54,750	54,750	54,750	54,750	54,750	54,750	54,750	54,750	529,500
Production Net to .038025 Royalty Interest Gas, MCF	28,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	406,000
Condensate, bbls.	1,400	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	2,100	20,300
Net Price***	\$.163	\$.163	\$.163	\$.163	\$.163	\$.163	\$.163	\$.163	\$.163	\$.163	
Condensate, per bbl	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	
Est. Income Net to Roy. Int.	\$ 5,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 7,000	\$ 68,000
Gas	4,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	58,000
Condensate	\$ 9,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000	\$ 126,000
Totals											

*15.025% Pressure Base
 **50 bbls./MMCF
 ***After State severance tax and est. gathering charges

TABLE IV-A

11012238

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
Chachoula Field - Sun Oil Co. Operator
ASSUMPTION-TERREBONNE TRACT (5)

10 Year Total	1965	1964	1963	1962	1961	5 Year Total	1960	1959	1958	1957	1956
22,500,000	4,500,000	4,500,000	4,500,000	4,500,000	4,500,000	4,500,000	200,000	240,000	270,000	285,000	300,000
1,575,000	20,000	20,000	40,000	45,000	45,000	45,000	1,295,000	240,000	270,000	285,000	300,000
55,000	-	-	-	-	-	-	55,000	-	-	-	55,000
8,500	1,700	1,700	1,700	1,700	1,700	1,700	-	-	-	-	-
60,000	800	800	800	800	800	800	-	-	-	-	-
60,000	800	800	1,500	1,500	1,700	1,700	-	-	-	-	-
7,500	-	-	1,500	2,900	4,800	4,800	49,200	9,100	10,300	10,800	11,400
855,000	171,000	171,000	171,000	171,000	171,000	171,000	7,600	9,100	11,400	11,400	11,400
171,000	167	167	167	167	167	167	-	-	-	-	-
167	167	167	167	167	167	167	-	-	-	-	-
2,95	2.95	2.95	2.95	2.95	2.95	2.95	-	-	-	-	-
2.70	2.70	2.70	2.70	2.70	2.70	2.70	-	-	-	-	-
2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70
.167	.167	.167	.167	.167	.167	.167	.064	.064	.064	.064	.064
145,000	29,000	29,000	29,000	29,000	29,000	29,000	-	-	-	-	-
25,000	5,000	5,000	5,000	5,000	5,000	5,000	-	-	-	-	-
162,000	2,000	2,000	4,000	13,000	13,000	13,000	-	-	-	-	-
5,000	-	-	500	8,000	8,000	8,000	-	-	-	-	-
10,000	-	-	500	3,000	3,000	3,000	-	-	-	-	-
347,000	36,000	36,000	38,500	42,500	48,000	48,000	146,000	20,500	28,500	29,500	31,000
10,000	-	-	-	-	-	-	10,000	500	500	500	1,000
347,000	36,000	36,000	38,500	42,500	48,000	48,000	146,000	20,500	28,500	29,500	31,000

Estimated Gross Production
Free Gas, MCF
Condensate, bbls.
Oil, bbls.
Solution Gas, MCF
Sulphur, Long Tons

Production Net to .038025
Royalty Interest
Free Gas, MCF
Condensate, bbls.
Oil, bbls.
Solution Gas, MCF
Sulphur, Long Tons

Price, After State Sev. Tax
Free Gas, per MCF
Condensate, per bbl.
Oil, per bbl.
Solution Gas per MCF
Sulphur, per long ton

Estimated Net Future Income
Free Gas
Condensate
Oil
Solution Gas
Sulphur

Totals

*15.025# Pressure Base - Future Price Assumed

**10 bbls./MMCF
***Stark's 30.4203% int. of Diibert, Stark & Brown's 44.4% int.
of pooled area equals .135066
****Royalty price per ton net to Stark's total tonnage

TABLE IV-B

11012239

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 Cameron Meadows Field - The Texas Co. Operator
 MIAMI TRACT (1)

	1956	1957	1958	1959	1960*	Total
Estimated Gross Production Oil, bbls.	8,000	5,000	2,000	2,000	-	17,000
Production Net to Royalty Interest, bbls.	1,000	600	200	200	-	2,000
Price, after State severance tax, per bbl.	\$2.72	\$2.72	\$2.72	\$2.72	-	-
Est. Income Net to Royalty Interest	\$2,500	\$1,500	\$ 500	\$ 500	-	\$ 5,000

* Reserve considered depleted by 1960

TABLE V-A

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 East Mud Lake Field - The Texas Co. Operator
 MIAMI TRACT (1)

10 Year	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	Total
Est. Gross Production	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	8,000,000	80,000,000
Gas, MCF	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	1,040,000
Condensate, bbls.**	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	104,000	1,040,000
Production Net to .125000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	10,000,000
Royalty Interest	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	10,000,000
Gas, MCF	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	130,000
Condensate, bbls.	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	130,000
Net Prices***	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154	\$.154
Gas, per MCF	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66
Condensate, per bbl.	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$1,540,000
Est. Net Income	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$ 154,000	\$1,540,000
Gas	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	350,000
Condensate	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	350,000
Total	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000	\$ 189,000

Pressure Base 15.025

**13 bbls./MMCF

***After State severance tax and production charges

TABLE V-B

11012212

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 East Mud Lake Field - Magnolia Operator
 JOYCE TRACT (2)

10 Year	1956	1957	1958	1959	1960	5 Year	1961	1962	1963	1964	1965	Total
Estimated Gross Production	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	30,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	60,000,000
Gas, MCF	96,000	96,000	96,000	96,000	96,000	480,000	96,000	96,000	96,000	96,000	96,000	960,000
Condensate, bbls.**	96,000	96,000	96,000	96,000	96,000	480,000	96,000	96,000	96,000	96,000	96,000	960,000
Production Net to .12500	750,000	750,000	750,000	750,000	750,000	3,750,000	750,000	750,000	750,000	750,000	750,000	7,500,000
Royalty Interest	12,000	12,000	12,000	12,000	12,000	60,000	12,000	12,000	12,000	12,000	12,000	120,000
Gas, MCF	12,000	12,000	12,000	12,000	12,000	60,000	12,000	12,000	12,000	12,000	12,000	120,000
Condensate, bbls.	12,000	12,000	12,000	12,000	12,000	60,000	12,000	12,000	12,000	12,000	12,000	120,000
Price, After State Severance Tax	\$.087	\$.087	\$.087	\$.087	\$.087	\$.087	\$.167	\$.167	\$.167	\$.167	\$.167	\$ 1.67
Gas, per MCF	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88
Condensate, per bbl.	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.88
Est. Net Future Income	\$ 65,000	\$ 65,000	\$ 65,000	\$ 65,000	\$ 65,000	\$ 325,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 950,000
Gas	35,000	35,000	35,000	35,000	35,000	175,000	35,000	35,000	35,000	35,000	35,000	350,000
Condensate	30,000	30,000	30,000	30,000	30,000	150,000	30,000	30,000	30,000	30,000	30,000	300,000
Total	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 500,000	\$ 160,000	\$ 160,000	\$ 160,000	\$ 160,000	\$ 160,000	\$ 1,300,000

*15.025 Pressure Base - Present Contract Expires 12-1-60
 Price beginning 1961 assumed.
 **16 pbbls./MMCF

TABLE VI-A

11012213

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 Mud Lake Field - Magnolia Operator
 JOYCE TRACT (2)

	1956	1957	1958 ¹	1959	1960	Total
Estimated Gross Production	300,000	200,000	-	-	-	500,000
Gas, MCF*	4,500	3,000	-	-	-	7,500
Condensate, bbls.	5,000	3,000	-	-	-	8,000
Oil, bbls.	-	-	-	-	-	-
Production Net to .125000	37,000	25,000	-	-	-	62,000
Royalty Interest	600	400	-	-	-	1,000
Gas, MCF*	600	400	-	-	-	1,000
Condensate, bbls.	600	400	-	-	-	1,000
Oil, bbls.	-	-	-	-	-	-
Price, after State sev. tax	\$.087	\$.087	-	-	-	-
Gas, per MCF	2.88	2.88	-	-	-	-
Condensate, per bbl.	2.84	2.84	-	-	-	-
Oil, per bbl.	-	-	-	-	-	-
Est. Future Net Income	\$ 3,000	\$ 2,000	-	-	-	\$ 5,000
Gas	2,000	1,000	-	-	-	3,000
Condensate	2,000	1,000	-	-	-	3,000
Oil	2,000	1,000	-	-	-	3,000
Totals	\$ 7,000	\$ 4,000	-	-	-	\$ 11,000

*15.025# Pressure Base
 *15 bbls./MMCF
¹ Reserves considered depleted by 1958.

TABLE VI-B

11012244

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 Second Bayou Field - Frankfort Oil Co. Operator
 JOYCE TRACT (2)

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total
Estimated Gross Production Gas, MCF**	-	-	-	-	-	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	15,000,000
Condensate, bbls.**	-	-	-	-	-	45,000	45,000	45,000	45,000	45,000	225,000
Production Net to 125000 Royalty Interest Gas, MCF**	-	-	-	-	-	375,000	375,000	375,000	375,000	375,000	1,875,000
Condensate, bbls.**	-	-	-	-	-	5,600	5,600	5,600	5,600	5,600	28,000
Price, after State Severance Tax Gas, per MCF	-	-	-	-	-	\$.167	\$.167	\$.167	\$.167	\$.167	\$.167
Condensate, per bbl.	-	-	-	-	-	2.95	2.95	2.95	2.95	2.95	2.95
Estimated Future Income Gas	-	-	-	-	-	\$ 63,000	\$ 63,000	\$ 63,000	\$ 63,000	\$ 63,000	\$ 315,000
Condensate	-	-	-	-	-	17,000	17,000	17,000	17,000	17,000	85,000
Total	-	-	-	-	-	\$ 80,000	\$ 80,000	\$ 80,000	\$ 80,000	\$ 80,000	\$ 400,000

*15.025# Pressure Base - Future Price Assumed
 **15 bbls./MMCF

TABLE VI-C

11012215

FUTURE PROVED PRODUCTION AND ESTIMATED INCOME SCHEDULE, 1956-65
 NORTH MIAMI TRACT (4)
 Phoenix Lake Field - Phillips Petr. and Ohio Oil Co., Operators

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total	
Estimated Gross Production Phillips* Oil, bbls.	75,000	53,000	38,000	31,000	26,000	223,000	24,000	15,000	11,000	7,000	5,000	285,000
Ohio** Oil, bbls.	55,000	46,000	42,000	36,000	36,000	215,000	33,000	27,000	24,000	18,000	15,000	332,000
Solution Gas, MCF**	44,000	37,000	34,000	29,000	29,000	173,000	26,000	22,000	19,000	14,000	12,000	266,000
Production Net to Roy. Int. Oil, bbls.	9,600	7,200	5,800	4,800	4,400	31,800	4,000	2,900	2,400	1,700	1,300	44,100
Solution Gas, MCF**	7,700	5,800	4,600	3,800	3,500	25,400	3,200	2,300	1,900	1,400	1,000	35,200
Price After State Sev. Tax Oil, per bbl.	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80	\$ 2.80
Solution Gas, per MCF	.073	.073	.073	.073	.073	.073	.073	.073	.073	.073	.073	.073
Estimated Future Net Income Oil	\$27,000	\$20,000	\$16,000	\$13,000	\$12,000	\$88,000	\$11,000	\$ 8,000	\$ 7,000	\$5,000	\$4,000	\$123,000
Solution Gas	500	500	500	500	500	2,000	500	500	500	500	500	3,000
Total	\$27,500	\$20,500	\$16,500	\$13,500	\$12,500	\$90,000	\$11,500	\$ 8,000	\$ 7,000	\$5,500	\$4,000	\$126,000

*Royalty Int. under Phillips lease is .082422
 **15.025# Pressure Base - Solution Gas est. @ 800/1 ratio
 ***Royalty Int. under Ohio lease is .062500

TABLE VII

11012246

11012247

TOTAL POSSIBLE ADDITIONAL FUTURE PRODUCTION FROM GAS RESERVES AND EST. INCOME SCHEDULE, 1956-65
 Chachoula Field (Assumption-Terrebonne Tract) and Second Bayou Field (Joyce Tract)
 and
 POSSIBLE FUTURE PRODUCTION AND EST. INCOME SCHEDULE-SULPHUR OPERATIONS
 Chachoula Field (Assumption-Terrebonne Tract)

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total
Production Net to Royalty Interest	375,000	1,046,000	1,296,000	1,296,000	1,296,000	4,013,000	750,000	750,000	750,000	750,000	7,763,000
Gas, MCF	5,600	14,700	18,700	18,700	18,700	57,700	11,250	11,250	11,250	11,250	113,950
Condensate, bbls.	-	-	-	-	-	-	15,000	15,000	15,000	15,000	135,000
Sulphur, long tons**	-	-	-	-	-	-	15,000	15,000	15,000	15,000	135,000
Estimated Future Net Income	\$ 63,000	\$ 175,000	\$ 217,000	\$ 217,000	\$ 217,000	\$ 672,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 1,297,000
Gas	17,000	43,000	55,000	55,000	55,000	170,000	33,000	33,000	33,000	33,000	335,000
Condensate	20,000	20,000	20,000	20,000	20,000	80,000	20,000	20,000	20,000	20,000	180,000
Sulphur	-	-	-	-	-	-	20,000	20,000	20,000	20,000	180,000
Total	\$100,000	\$ 238,000	\$ 292,000	\$ 292,000	\$ 292,000	\$ 922,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 1,812,000

ESTIMATED INCOME SCHEDULE FROM POSSIBLE ADDITIONAL FUTURE PRODUCTION, 1956-65
 Gas Reserves, No Present Outlet; Sulphur Dependent on Operations

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total
Production Net to Royalty Interest	375,000	1,046,000	1,296,000	1,296,000	1,296,000	4,013,000	750,000	750,000	750,000	750,000	7,763,000
Gas, MCF	5,600	14,700	18,700	18,700	18,700	57,700	11,250	11,250	11,250	11,250	113,950
Condensate, bbls.	-	-	-	-	-	-	15,000	15,000	15,000	15,000	135,000
Sulphur, long tons**	-	-	-	-	-	-	15,000	15,000	15,000	15,000	135,000
Estimated Future Net Income	\$ 63,000	\$ 175,000	\$ 217,000	\$ 217,000	\$ 217,000	\$ 672,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ 1,297,000
Gas	17,000	43,000	55,000	55,000	55,000	170,000	33,000	33,000	33,000	33,000	335,000
Condensate	20,000	20,000	20,000	20,000	20,000	80,000	20,000	20,000	20,000	20,000	180,000
Sulphur	-	-	-	-	-	-	20,000	20,000	20,000	20,000	180,000
Total	\$100,000	\$ 238,000	\$ 292,000	\$ 292,000	\$ 292,000	\$ 922,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 1,812,000

By Tracts

	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	10 Year Total
Assumption-Terrebonne	-	\$ 20,000	\$ 54,000	\$ 54,000	\$ 54,000	\$ 182,000	\$ 20,000	\$ 20,000	\$ 20,000	\$ 20,000	\$ 282,000
Joyce	-	80,000	184,000	238,000	238,000	740,000	158,000	158,000	158,000	158,000	1,530,000
Total	-	\$ 100,000	\$ 238,000	\$ 292,000	\$ 292,000	\$ 922,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 178,000	\$ 1,812,000

*15.025% Pressure Base.
 **Total tons net to Stark's percent interest
 in pooled area.

TABLE VIII

WELL COMPLETION AND RECENT TEST DATA
ON PROPERTIES FORMERLY OWNED BY
H. L. J. STARK

	Total Depth	Date of Completion of Test	Producing Interval	Net Oil BPD	B.S. & W. Shut in - no test	GOR cf./bbl.	Choke	Tubing Pressure	Casing Pressure	Gravity	Status as of Dec. 1953
Amelia Field											
M. L. Mayfield											
#1 Latcher Moore Unit #1	14,500'	12-21-53	14,224-230 110			18,181/1	1/8"	4,500#	-	58.6"	Flowing
	14,500'	10-8-55	14,224-230 443			21,235/1	Auto	4,750#	-	50.1"	Shut in
	15,757'	1-8-55	14,085-128	Shut in - no test							
#2 Latcher Moore Unit #3											
Campese Meadows											
The Texas Company											
#1 Miami Fee	9,331'	4-22-35	3,974-998 35	75%			Open 2-1/2" tubing	-	-	28.3"	Pump
	9,331'	10-3-55	3,972-998 16	97.5%			1/4"	100#	-	27.4"	Pump
	4,301'	4-26-36	4,003-011 264	30%			Open	-	-	27.4"	Pump
#2 Miami Fee	4,301'	10-3-55	2,720-803 11	50%							
Workover											
Chaschoula											
Barnhardt-Sun											
#2 Dibert, Stark & Brown	7,253'	9-10-38	7,186-253 720			422/1	1/4"	900#	550#	33.0"	Dead
Sun Oil Company											
#3 Dibert, Stark & Brown	7,275'	12-6-38	7,230-255 340			460/1	1/4"	900#	800#	33.2"	Dead
#4	8,292'	7-28-39	7,246-260 697			411/1	1/8"	1,000#	930#	32.8"	Dead
Workover	8,292'	5-4-52	7,185-195 214			465/1	1/4"	900#	1,475#	32.2"	Shut in
#5 Dibert, Stark & Brown	7,242'	4-24-39	7,222-236 672			464/1	8/64"	1,050#	900#	33.5"	Shut in
Sidetrack Hole	7,350'	3-1-44	7,360-360 215								
Workover	7,350'	2-21-48	7,320-530 Shut in - no test								
#6 Dibert, Stark & Brown	7,295'	1-28-40	7,260-490 519				1/4"	600#	675#	32.8"	Shut in
Workover	7,295'	2-19-51	D & A								
#7 Dibert, Stark & Brown	7,405'	4-1-40	7,398-278 616			455/1	1/4"	1,150#	1,125#	32.7"	Shut in
Workover	7,405'	5-25-52	7,242-248 130	90%		423/1	8/64"	900#	800#	31.3"	Gas Lift
Workover	7,405'	10-30-55	7,245-251 51			784/1	40/64"	1,50#	640#	33.1"	Dead
#8 Dibert, Stark & Brown	7,405'	10-30-55	7,280-280 492			380/1	3/16"	2,50#	300#	33.0"	Dead
Workover	7,405'	12-20-40	6,220-245 132			448/1	8/64"	600#	600#	33.2"	Dead
Workover	7,405'	3-1-41	6,138-160 119								
#9 Dibert, Stark & Brown	7,236'	8-29-41	D & A			468/1	1/8"	1,125#	70#	33.3"	Flowing
#10	7,389'	10-17-41	7,188-220 51	95%		2,059/1	24/64"	1,170#	-	33.0"	Dead
#11	7,286'	11-23-41	7,222-243 221			528/1	1/8"	1,150#	-	34.0"	Dead
Workover	7,427'	3-19-61	7,302-312 157			389/1	8/64"	975#	-	33.8"	Dead
#12 Dibert, Stark & Brown	7,425'	1-7-42	7,248-372 206			556/1	9/16"	1,050#	-	33.8"	Dead
Workover	7,600'	10-31-53	7,250-274 190			380/1	9/64"	1,700#	-	31.1"	Dead
Workover	7,600'	2-22-42	7,092-115 179			2,849/1	8/64"	1,000#	-	31.0"	Gas Lift
#13 Dibert, Stark & Brown	7,325'	2-18-53	7,181-218 198			800/1	1/8"	1,000#	-	33.0"	Gas Lift
Workover	7,325'	4-23-53	7,244-284 130			446/1	1/8"	950#	625#	34.8"	Flowing
Workover	7,325'	10-29-55	7,198-214 120	90%		534/1	8/64"	100#	-	33.4"	Flowing
#14 Dibert, Stark & Brown	7,223'	8-17-43	D & A			617/1	1/8"	1,150#	-	35.4"	Flowing
#15	8,197'	1-21-43	7,137-751 170			494/1	8/64"	1,140#	-	34.1"	Flowing
Workover	8,197'	8-1-53	7,640-650 178	85%		1,111/1	26/64"	2,20#	-	34.8"	Flowing
#16 Dibert, Stark & Brown	8,200'	9-15-43	7,804-830 195			700/1	8/64"	1,100#	-	33.6"	Flowing
Workover	8,200'	5-21-51	7,700-715 140			507/1	8/64"	1,000#	180#	33.7"	Flowing
#17 Dibert, Stark & Brown	8,200'	10-28-55	7,895-710 43	95%		884/1	1/8"	1,200#	-	33.8"	Dead
Workover	8,203'	7-12-43	7,710-320			670/1	1/8"	1,200#	-	33.1"	Dead
#18 Dibert, Stark & Brown	8,463'	12-11-43	6,039-045 330			495/1	9/64"	1,255#	-	29.9"	Dead
#19	5,199'	11-4-43	4,235-245 184			304/1	10/64"	200#	-	40.8"	Dead
#20	4,784'	1-14-44	4,648-666 79			408/1	9/64"	300#	-	32.8"	Flowing
Workover	4,784'	5-18-52	4,482-498 98			306/1	8/64"	500#	-	29.7"	Flowing
#21 Dibert, Stark & Brown	8,500'	10-23-55	4,483-509 70	1/10%		1,184/1	9/64"	1,350#	-	31.7"	Flowing
Workover	8,500'	9-2-64	7,975-990 195			203/1	7/64"	750#	-	34.2"	Flowing
#22 Dibert, Stark & Brown	8,500'	10-29-55	5,153-160 38	85%		1,000/1	8/64"	1,40#	400#	33.4"	Flowing
Workover	4,813'	6-10-44	4,590-540 130			211/1	9/64"	550#	-	33.2"	Flowing
#23 Dibert, Stark & Brown	4,813'	10-27-55	4,495-520 65	1/10%		446/1	8B35	590#	-		
Workover	3,908'	7-21-44	D & A								

TABLE IX

11012278

WELL COMPLETION AND RECENT TEST DATA
ON PROPERTIES FORMERLY OWNED BY
H. L. J. STARK
(cont'd)

Characteristics (cont'd.)	Total Depth	Date of Completion of Test	Producing Interval	Net Oil BPD	B.S. & W.	GOR cf./bbl.	Choke	Tubing Pressure	Casing Pressure	Gravity	Status as of Dec. 1955
Charbonnia (cont'd.)											
San Oil Company											
#14 Dibert, Stark & Brown	4,492'	11-6-44	4,330-348	146	-	129/1	9/64"	590	475#	32.6"	32.6"
Workover	4,492'	12-3-47	4,310-320	33	-	8,380/1	16/64"	1,500	-	32.1"	32.1"
Workover	4,492'	8-20-54	4,285-395	81	-	453/1	7/64"	590	-	34.3"	34.3"
Workover	4,874'	10-8-55	4,654-664	73	1/10%	528/1	7/64"	550	-	34.3"	34.3"
Blowback Hole	4,674'	10-28-55	4,654-664	76	1/10%	479/1	1/8"	1,100	-	34.2"	34.2"
#15 Dibert, Stark & Brown	4,408'	2-11-46	4,294-320	182	Shut in - no test					34.9"	34.9"
Workover	4,408'	11-19-64	3,841-643	106	Shut in	274/1	8/64"	500	800	35.3"	Gas Lift Dead
Workover	7,262'	9-7-45	4,366-570	85	90%	300/1	6/64"	1,300	-	35.0"	35.0"
#16 Dibert, Stark & Brown	7,262'	10-31-45	4,860-570	85	90%	9,518/1	1/8"	2,400	-		
Workover	7,262'	6-14-45	7,823-640	87	5%						
Workover	7,262'	10-8-45	D & A								
Workover	7,262'	11-8-45	D & A								
Workover	7,262'	11-8-45	D & A								
Workover	7,262'	5-21-46	7,858-684	178	70%	358/1	1/8"	1,135	-	33.2"	33.2"
Workover	7,262'	12-7-48	7,424-428	49		1,445/1	8/64"	950	-	30.9"	30.9"
Workover	7,262'	12-8-46	7,387-404								
Workover	7,262'	12-8-46	2,365-278	108	MCF dry gas per day		1/8"	1,030	-		Dead Dead
Workover	7,262'	8-13-46	D & A								
Workover	7,262'	1-25-49	8,846-881	30		83,333/1	1/4"	3,450	-	51.6"	51.6"
Workover	12,084'	10-28-55	8,856-881	78	2%	85,000/1	Reg.	1,000	1,000	48.5"	Flowing Shut in
Workover	12,084'	3-30-51	5,310-330	21		109,334/1	10/64"	3,130	-	51.3"	51.3"
Workover	12,084'	3-21-52	J & A								
Workover	12,178'	1-18-52	8,574-580	130		346/1	1/8"	950	-	33.7"	33.7"
Workover	12,178'	10-26-55	8,582-588								
Workover	12,178'	5-8-54	J & A								
Workover	16,288'	7-22-55	D & A								
Workover	11,681'	9-21-53	8,714-724	195		938/1	1/8"	1,300	-	34.7"	34.7"
Workover	10,165'	10-23-55	8,714-724	103	30%	10,871/1	10/64"	2,150	1,000	32.7"	32.7"
Workover	11,068'	1-8-54	D & A								
Workover	10,505'	1-13-54	8,702-710	179	1/10%	698/1	1/8"	1,325	-	35.0"	35.0"
Workover	10,505'	10-22-55	8,702-710	114		614/1	7/64"	1,135	-	35.0"	35.0"
Workover	5,383'	7-27-54	5,190-170	49		29,800/1	10/64"	1,850	-	35.0"	35.0"
Workover	5,383'	11-27-54	4,648-608	50		1,857/1	6/84"	1,050	-	35.0"	35.0"
Workover	5,383'	10-30-55	4,648-608	41	75%	1,341/1	13/64"	3,354	-	48.2"	48.2"
Workover	15,017'	6-9-55	13,096-106	173		1,936/1	7/64"	3,250	-	49.2"	49.2"
Workover	15,017'	11-3-55	13,096-106	229	1/10%	2,314/1	8/64"	2,675	1,800	47.4"	47.4"
Workover	9,939'	7-27-55	Temp. Abnd.								
Workover	9,939'	9-27-55	D & A								
Workover	11,500'	9-10-54	12,538-808	50		114,000/1	1/8"	4,500	-	45.0"	Shut in
Workover	13,500'	12-20-54	13,148-190	98		31,250/1	12/64"	4,575	-	47.2"	Shut in
Workover	13,500'	3-28-55	13,200-224	190		33,000/1	1/4"	3,500	-	46.1"	Shut in
Workover	11,085'	8-17-50	D & A								
Workover	11,705'	3-28-47	10,750-820	43		87,209/1	12/64"	4,300	3,500	43.3"	Flowing
Workover	11,705'	10-7-55	10,763-832	42		81,071/1	Adj.	3,540	-	45.0"	45.0"
Workover	11,985'	11-5-47	D & A								
Workover	11,913'	5-20-48	11,322-416	389		1,874/1	J/8"	600	-	36.4"	36.4"
Workover	11,913'	10-2-55	11,322-416	55		20,795/1	Adj.	1,625	2,350	42.3"	Flowing
Workover	11,359'	2-16-49	11,293-303	123		1,137/1	1/8"	950	-	35.8"	35.8"
Workover	11,359'	10-2-55	11,196-250	32		66,100/1	Adj.	2,325	-	46.2"	46.2"
Workover	11,125'	6-8-49	D & A								
Workover	11,818'	1-17-50	D & A								
Workover	12,300'	4-22-54	12,113-140	44		90,500/1	13/64"	5,150	-	43.2"	43.2"
Workover	12,300'	4-28-54	10,814-858	44		81,640/1	16/64"	4,121	4,121	41.8"	41.8"
Workover	12,300'	10-7-54	12,113-140	23		158,549/1	Adj.	3,600	Dual	42.7"	Flowing
Workover	12,300'	10-7-54	12,113-140	63		64,912/1	Adj.	Dual	3,475	44.5"	Flowing
Workover	12,300'	10-2-54	10,814-858	63							
Workover	11,493'	7-8-55	10,892-950	25		127,423/1	Adj.	4,225	1,900	45.7"	Flowing
Workover	11,493'	10-3-55	10,892-950								
Workover	11,570'	5-6-48	D & A								
Workover	11,783'	9-10-52	11,070-129	107	1.5%	14,235/1	16/64"	4,150	1,200	45.1"	Flowing
Workover	11,783'	10-3-55	11,070-129	115		51,600/1	Adj.	4,000	-	43.2"	Standby to Sales
Workover	12,916'	6-28-54	12,630-880	70		86,286/1	15/64"	5,100	-		
Workover	11,905'	1-28-55	11,141-241	64	14,000 MCF GPD	Unsel.	38/64"	3,300	-		
Workover	11,905'	10-3-55	11,141-241	120	amt. of cond.	51,400/1	Adj.	3,900	2,200	43.1"	Flowing
Workover	14,856'	6-5-55	D & A								
Workover	11,050'	9-23-55	10,846-930	136		73,829/1	8/64"	3,400	-	46.9"	46.9"
Workover	11,050'	10-3-55	10,846-930	108		71,800/1	Adj.	3,700	-		

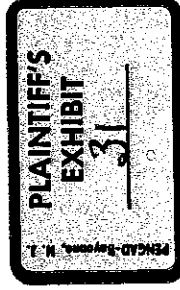
TABLE IX cont.

11012248

PROPERTIES OWNED BY H.J. LUTCHER STARK IN THE STATE OF LOUISIANA AND VALUES OF SAME AS OF THE DATE OF HIS DEATH, SEPTEMBER 2, 1965, ALL OF WHICH CONSTITUTE THE SEPARATE AND PARAPHERNAL ESTATE OF DECEDENT

CALCASIEU PARISH:

1. An undivided 1/6 of 1/48 (1/288) mineral interest in and to:
North Half of Northwest Quarter (N 1/2 of NW 1/4) of Section Four (4), Township Ten (10) South, Range Nine (9) West
Valued at \$ 157.50
2. An undivided 1/6 of 1/48 (1/288) mineral interest in and to:
North Half of Northeast Quarter (N 1/2 of NE 1/4) of Section Five (5), Township Ten (10) South, Range Nine (9) West
Valued at 157.50
3. An undivided 1/6 of 1/48 (1/288) mineral interest in and to:
South Half of North Half (S 1/2 of N 1/2) and North Half of Southeast Quarter (N 1/2 of SE 1/4) of Section Nine (9), Township Ten (10) South, Range Nine (9) West
Valued at 157.50
4. An undivided 1/6 of 1/48 (1/288) mineral interest in and to:
Lots Four and Nine (4 and 9) of Section Ten (10), Township Ten (10) South, Range Nine (9) West
Valued at 157.50
5. An undivided 1/2 mineral interest in and to:
Southwest Quarter of Southwest Quarter of Southwest Quarter (SW 1/4 of SW 1/4 of SW 1/4) of Section Thirty-four (34), Township Ten (10) South, Range Twelve (12) West
Valued at 1,483.00



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(6) An undivided 7717/18,000 interest in and to:

Southeast Quarter of Northeast Quarter (SE 1/4 of NE 1/4) of Section thirty-four (34), Township Ten (10) South, Range Twelve (12) West, containing 40 acres more or less

Valued at 34,393.00

7. An undivided 7717/18,000 interest in and to:

Two acres located in the Northwest corner of the Northwest Quarter of Southwest Quarter (NW 1/4 of SW 1/4) of Section Thirty-four (34), Township Ten (10) South, Range Twelve (12) West, being one acre east and west and two acres north and south

Valued at 3,581.00

CADDO PARISH:

An undivided 1/2 mineral interest in and to:

Northeast Quarter of Northeast Quarter (NE 1/4 of NE 1/4) of Section Twenty-nine (29), Township Twenty-two (22) North, Range Fifteen (15) West.

Valued at 863.00

Total Value of Ancillary Succession \$ 40,950.00

HC1174